



#### TH1947 AMENDMENT UNDER 37 C.F.R. § 1.116 EXPEDITED PROCEDURE EXAMINING GROUP 3673

AP-3600

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**PATENT** 

#### IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

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Application No.:

09/841,305

Filing Date:

April 24, 2001

Inventors:

Wellington et al.

Title:

IN SITU THERMAL

PROCESSING OF A

HYDROCARBON

CONTAINING FORMATION

WITH A SELECTED

MOISTURE CONTENT

Examiner:

J. J. Kreck

Group/Art Unit:

3673

Atty. Dkt. No.:

5659-02200/EBM

CERTIFICATE OF MAILING UNDER 37 C.F.R. §1.8

DATE OF DEPOSIT-

2-10-03

I hereby certify that this correspondence is being deposited with the United States Postal Service with sufficient postage as first class mail on the date indicated above and is addressed to:

> Complissioner for Patents Washington, DC 20231

> > Jo Ann Scott

### AMENDMENT; RESPONSE TO FINAL OFFICE ACTION MAILED DECEMBER 9, 2002 PURSUANT TO 37 C.F.R. § 1.116

ATTN: BOX AF

Commissioner for Patents Washington, D.C. 20231

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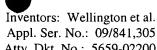
**GROUP 3600** 

Sir:

Please amend the above-captioned application as follows:

#### In the Claims:

Below is a clean copy of amended claims. A marked-up copy of the amended claims is provided in an accompanying document.



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2039. (amended) A method of treating a hydrocarbon containing formation in situ, comprising: providing heat from one or more heaters positioned in heater wells to at least a portion of the formation;

allowing the heat to transfer from the one or more heaters to a part of the formation; wherein the part of the formation has been selected for heating using a moisture content in the part of the formation, and wherein at least a portion of the part of the formation comprises a moisture content of less than about 15%; and

producing a mixture from the formation.

2040. (amended) The method of claim 2039, wherein the one or more heaters comprise at least two heaters, and wherein superposition of heat from at least the two heaters pyrolyzes at least some hydrocarbons within the part of the formation.

2048. (amended) The method of claim 2039, wherein providing heat from the one or more heaters to at least the portion of the formation comprises:

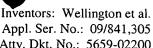
heating a selected volume (V) of the hydrocarbon containing formation from the one or more heaters, wherein the formation has an average heat capacity  $(C_{\nu})$ , and wherein the heating pyrolyzes at least some hydrocarbons within the selected volume of the formation; and

wherein heating energy/day (Pwr) provided to the selected volume is equal to or less than  $h*V*C_v*\rho_B$ , wherein  $\rho_B$  is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is about  $10 \,^{\circ}$ C/day.

2050. (amended) The method of claim 2039, wherein allowing the heat to transfer to the part of the formation heats the part of the formation to increase a thermal conductivity of at least a portion of the part of the formation to greater than about 0.5 W/(m °C).

2072. (amended) The method of claim 2039, wherein allowing the heat to transfer increases a permeability of a majority of the part of the formation to greater than about 100 millidarcy.

2073. (amended) The method of claim 2039, wherein allowing the heat to transfer increases a



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permeability of a majority of the part of the formation such that the permeability of the majority of the part is substantially uniform.

2078. (amended) A method of treating a hydrocarbon containing formation in situ, comprising: providing heat from one or more heaters positioned in heater wells to a part of the formation;

allowing the heat to transfer from the one or more heaters to the part of the formation; wherein at least a portion of the part of the formation has an initial moisture content of less than about 15%; and

producing a mixture from the formation.

2086. (amended) The method of claim 2078, further comprising controlling the heat such that an average heating rate of the part of the formation is less than about 1 °C per day during pyrolysis within a pyrolysis temperature range of about 270 °C to about 400 °C.

2087. (amended) The method of claim 2078, wherein providing heat from the one or more heaters to at least the portion of the formation comprises:

heating a selected volume (V) of the hydrocarbon containing formation from the one or more heaters, wherein the formation has an average heat capacity  $(C_{\nu})$ , and wherein the heating pyrolyzes at least some hydrocarbons within the selected volume of the formation; and

wherein heating energy/day (Pwr) provided to the selected volume is equal to or less than  $h*V*C_v*\rho_B$ , wherein  $\rho_B$  is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is about 10 °C/day.

2089. (amended) The method of claim 2078, wherein allowing the heat to transfer to the part of the formation heats the part of the formation to increase a thermal conductivity of at least a portion of the part of the formation to greater than about 0.5 W/(m °C).

2111. (amended) The method of claim 2078, wherein allowing the heat to transfer increases a permeability of a majority of the part of the formation to greater than about 100 millidarcy.

2112. (amended) The method of claim 2078, wherein allowing the heat to transfer increases a permeability of a majority of the part of the formation such that the permeability of the majority of the part is substantially uniform.

5398. (amended) A method of treating a hydrocarbon containing formation in situ, comprising: evaluating a moisture content of hydrocarbon containing material in the hydrocarbon containing formation to identify a portion of the hydrocarbon containing material with a moisture content that is less than about 20%;

providing heat from one or more heaters positioned in heater wells to the portion to heat the portion so that an average temperature in the portion is above a temperature sufficient to pyrolyze hydrocarbon containing material in the portion; and

producing a mixture from the formation.

5403. (amended) The method of claim 5398, wherein providing heat from the one or more heaters to at least the portion of the formation comprises:

heating a selected volume (V) of the hydrocarbon containing formation from the one or more heaters, wherein the formation has an average heat capacity ( $C_v$ ), and wherein the heating pyrolyzes at least some hydrocarbons within the selected volume of the formation; and

wherein heating energy/day (Pwr) provided to the selected volume is equal to or less than  $h*V*C_v*\rho_B$ , wherein  $\rho_B$  is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is about 10 °C/day.

### Response to Final Office Action Mailed December 9, 2002

#### A. Pending Claims

Claims 2039-2116 and 5396-5403 are pending in the case. Claims 2039, 2040, 2048, 2050, 2072, 2073, 2078, 2086, 2087, 2089, 2111, 2112, 5398, and 5403 have been amended.

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#### **Information Disclosure Statement** B.

Applicant has not received signed PTO 1449 forms for references A149-A205. The references are pages 6-7 of the PTO 1449 forms submitted with the Information Disclosure Statement sent on December 10, 2001. The return receipt postcard from the Patent and Trademark Office has a date stamp of December 31, 2002. A copy of the two missing pages of forms PTO 1449, the Information Disclosure Statement, and the postcard indicating receipt of the Information Disclosure Statement are enclosed. Applicant requests signed PTO 1449 forms for references A149-A205.

#### C. **Provisional Double Patenting Rejection**

The Examiner provisionally rejected claims 2039-2116 and 5396-5403 under the judicially created doctrine of obviousness-type double patenting as being unpatentable over claims of copending U.S. Patent Application Nos.:

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09/840,936; 09/840,937; 09/841,000; 09/841,060; 09/841,061; 09/841,127;
09/841,128; 09/841,129; 09/841,130; 09/841,131; 09/841,170; 09/841,193;
09/841,194; 09/841,195; 09/841,238; 09/841,239; 09/841,240; 09/841,283;
09/841,284; 09/841,285; 09/841,286; 09/841,287; 09/841,288; 09/841,289;
09/841,290; 09/841,291; 09/841,292; 09/841,293; 09/841,294; 09/841,295;
09/841,296; 09/841,297; 09/841,298; 09/841,299; 09/841,300; 09/841,301;
09/841,302; 09/841,303; 09/841,304; 09/841,306; 09/841,307; 09/841,308;
09/841,309; 09/841,310; 09/841,311; 09/841,312; 09/841,429; 09/841,430;
09/841,431; 09/841,432; 09/841,433; 09/841,434; 09/841,435; 09/841,436;
09/841,437; 09/841,438; 09/841,439; 09/841,440; 09/841,441; 09/841,442;
09/841,443; 09/841,444; 09/841,445; 09/841,446; 09/841,447; 09/841,448;
09/841,449; 09/841,488; 09/841,489; 09/841,490; 09/841,491; 09/841,492;
09/841,493; 09/841,494; 09/841,495; 09/841,496; 09/841,497; 09/841,498;
09/841,499; 09/841,500; 09/841,501; 09/841,502; 09/841,632; 09/841,633;
09/841,634; 09/841,635; 09/841,636; 09/841,637; 09/841,638; and 09/841,639.
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Applicant respectfully traverses the provisional double patenting rejection. Applicant respectfully submits that the omnibus nature of this rejection does not provide Applicant with

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sufficient detail in which to address such rejection. Applicant also respectfully submits that the rejection is also inconsistent with certain restrictions issued in the above-referenced cases. Applicant respectfully requests reconsideration.

Pursuant to discussion with the Examiner, for the convenience of the Examiner, Applicant will forward copies of allowed claims for the above-referenced cases to the Examiner's Supervisor. Applicant understands that the Examiner's Supervisor will review the allowed claims for the above-referenced cases and then reconsider the double patenting rejection in view of such allowed claims.

#### The Claims Are Not Anticipated By Tsai et al. Pursuant To 35 U.S.C. § 102(b) D.

The Examiner rejected claims 2039, 2041, 2044, 2045, 2049, 2065, 2072-2074, 2078, 2080, 2083, 2088, 2104 and 2111-2113 under 35 U.S.C. § 102(b) as being anticipated by U.S. Patent No. 4,299,285 to Tsai et al. (hereinafter "Tsai"). Applicant respectfully disagrees with these rejections.

The standard for "anticipation" is one of fairly strict identity. To anticipate a claim of a patent, a single prior source must contain all the claimed essential elements. Hybritech, Inc. v. Monoclonal Antibodies, Inc., 802 F.2d 1367, 231 U.S.P.Q.81, 91 (Fed.Cir. 1986); In re Donahue, 766 F.2d 531, 226 U.S.P.Q. 619, 621 (Fed.Cir. 1985).

Amended claim 2039 describes a combination of features including: "providing heat from one or more heaters positioned in heater wells to at least a portion of the formation..." Amended claim 2078 describes a combination of features including: "providing heat from one or more heaters positioned in heater wells to a part of the formation...." Support for amendments to the claims is found in the Specification at least on page 40, lines 6-11. The above quoted features, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Tsai discloses: "the oxidizing gas is injected into the injection hole at an appropriate rate and the fire is started in the coal bed at the injection well." (Tsai, col.2, lines 30-33) Applicant respectfully submits that Tsai does not appear to teach or suggest providing heat from one or more heaters positioned in heater wells to a part of the formation. Applicant respectfully requests removal of the obviousness rejection of claims 2039, 2078, and the claims dependent thereon.

Applicant submits that many of the claims dependent on claims 2039 and 2078 are separately patentable.

Claims 2041 and 2080 describe a combination of features including: "maintaining a temperature within the part of the formation within a pyrolysis temperature range from about 270 °C to about 400 °C." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2044 and 2083 describe features including: "wherein at least one of the one or more heaters comprises a flameless distributed combustor." The Examiner states: "With regards to claim 2044; the Tsai reference teaches a flameless combustor (see col. 2, line 32)." The Examiner further states: "With regards to claim 2083; the Tsai reference teaches a flameless combustor (see col. 2., line 32)."

Applicant's specification teaches, in reference to flameless combustion:

Flameless combustion may be accomplished by preheating a fuel and combustion air to a temperature above an auto-ignition temperature of the mixture. The fuel and combustion air may be mixed in a heating zone to combust. In the heating zone of the flameless combustor, a catalytic surface may be provided to lower the auto-ignition temperature of the fuel and air mixture. (Specification, page 4, lines 2-6)

Applicant's specification also teaches:

FIG. 28 illustrates an embodiment of a flameless combustor configured to heat a section of the hydrocarbon containing formation. (Specification, page 119, lines 7-8)

Oxidation of fuel fluid 621 may provide heat generation within outer conduit 636. The generated heat may provide heat to at least a portion of a hydrocarbon containing formation proximate to the oxidation region of inner conduit 638. Products 625 from oxidation of fuel fluid 621 may be removed through outer conduit 636 outside inner conduit 638. (Specification, page 119, line 28 to page 120, line 2)

Claims 2045 and 2084 describe features including: "wherein at least one of the one or more heaters comprises a natural distributed combustor." The Examiner states: "With regards to claim 2045; the Tsai reference teaches a natural distributed combustor (see col. 2, line 32)." The Examiner further states: "With regards to claim 2084; the Tsai reference teaches a natural distributed combustor (see col. 2, line 32)."

Applicant's specification teaches, in reference to a natural distributed combustor:

As used herein, the phrase "natural distributed combustor" generally refers to a heater that uses an oxidant to oxidize at least a portion of the carbon in the formation to generate heat, and wherein the oxidation takes place in a vicinity proximate to a wellbore. Most of the combustion products produced in the natural distributed combustor are removed through the wellbore. (Specification, page 40, lines 19-24)

Although the heat from the oxidation is transferred to the formation, oxidation product 519 (and excess oxidation fluid such as air) may be substantially inhibited from flowing through the formation and/or to a production well within formation 516. Instead oxidation product 519 (and excess oxidation fluid) is removed (e.g., through a conduit such as conduit 512) as is described herein. In this manner, heat is transferred to the formation from the oxidation but exposure of the pyrolysis zone with oxidation product 519 and/or oxidation fluid may be substantially inhibited and/or prevented. (Specification, page 77, lines 18-24)

Tsai does not appear to teach a heater such as a natural distributed combustor or a flameless combustor. Tsai appears to teach starting a fire in the coal bed. Tsai states, "the oxidizing gas is injected into the injection hole at an appropriate rate and the fire is started in the coal bed at the injection well." (Tsai, col. 2, lines 31-34)

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Applicant submits that the combination of the features in claims 2044, 2083, 2045 and 2084 do not appear to be taught or suggested by the cited art.

Claims 2049 and 2088 describe a combination of features including: "wherein allowing the heat to transfer comprises transferring heat substantially by conduction." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2065 and 2104 describe a combination of features including: "controlling a pressure within at least a majority of the part of the formation, wherein the controlled pressure is at least about 2.0 bar absolute." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Amended claims 2072 and 2111 describe a combination of features including: "wherein allowing the heat to transfer increases a permeability of a majority of the part of the formation to greater than about 100 millidarcy." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Amended claims 2073 and 2112 describe a combination of features including: "wherein allowing the heat to transfer increases a permeability of a majority of the part of the formation such that the permeability of the majority of the part is substantially uniform."

Permeabilities recorded in Table I of Tsai do not appear to be substantially uniform. Tsai states: "The initial permeability of the core was 2.0, after two days it was 27.5, after three days it was 77.2 and after four days it was 107 as reported in Table I." (Tsai, col. 7, lines 11-14). In addition, Table I of Tsai discloses a permeability of 107 md for Ex. 6 and a permeability of 148 md for Ex. 7, in which the axis of the core was perpendicular to the bedding plane. Tsai does not

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appear to teach or suggest at least the above-quoted features of the claims. Applicant submits at least the above-quoted features of claims 2073 and 2112, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2074 and 2113 describe a combination of features including: "further comprising controlling the heat to yield greater than about 60 % by weight of condensable hydrocarbons, as measured by the Fischer Assay." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

### E. The Claims Are Not Anticipated By Terry Pursuant To 35 U.S.C. § 102(b)

The Examiner rejected claims 5398, 5400, 5401, and 5402 under 35 U.S.C. § 102(b) as being anticipated by U.S. Patent No. 4,093,025 to Terry (hereinafter "Terry"). Applicant respectfully disagrees with these rejections.

Amended claim 5398 describes a combination of features including: "providing heat from one or more heaters positioned in heater wells to the portion to heat the portion so that an average temperature in the portion is above a temperature sufficient to pyrolyze hydrocarbon containing material in the portion..." Support for amendments to the claims is found in the Specification at least on page 40, lines 6-11. The above quoted feature, in combination with other features of the claim, do not appear to be taught or suggested by the cited art.

Terry discloses: "This production plan calls for an oxidizing environment underground and injection of oxidizers in such a way as to burn the coal completely in this zone." (Terry, col. 8, lines 45-48) Terry further discloses: "Ignition material, such as the ceramic balls 10, are positioned in the coal strata and air is injected to set the coal on fire." (Terry, col. 8, lines 55-57) Applicant respectfully submits that Terry does not appear to teach or suggest providing heat from one or more heaters positioned in heater wells to a part of the formation. Applicant respectfully requests removal of the obviousness rejection of claim 5398 and the claims dependent thereon.

Applicant submits that many of the claims dependent on claim 5398 are separately patentable.

Claim 5400 describes a combination of features including: "wherein providing heat from one or more heaters to the portion comprises providing heat to a portion of the hydrocarbon containing material identified as having a moisture content that is less than about 15%."

Applicant submits at least the above-quoted features of the claim, in combination with other features of the claim, do not appear to be taught or suggested by the cited art.

Claim 5402 describes a combination of features including: "wherein producing the mixture comprises producing the mixture in a production well, and wherein at least about 7 heaters are disposed in the formation for each production well." Applicant submits at least the above-quoted features of the claim, in combination with other features of the claim, do not appear to be taught or suggested by the cited art.

### F. The Claims Are Not Obvious Over Tsai Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2042, 2043, 2050-2062, 2066, 2067, 2081, 2082, 2089-2101, 2105, and 2106 under 35 U.S.C. § 103(a) as being unpatentable over Tsai. Applicant respectfully disagrees with these rejections.

In order to reject a claim as obvious, the Examiner has the burden of establishing a *prima* facie case of obviousness. In re Warner et al., 379 F.2d 1011, 154 USPQ 173, 177-178 (CCPA 1967). To establish a *prima facie* obviousness of a claimed invention, all the claim limitations must be taught or suggested by the prior art. In re Royka, 490 F.2d 981, 180 U.S.P.Q. 580 (C.C.P.A. 1974), MPEP § 2143.03.

If an independent claim is nonobvious under 35 U.S.C. § 103, then any claim depending therefrom is nonobvious. *In re Fine*, 837 F.2d 1071, 5 USPQ2d 1596 (Fed. Cir. 1988). For at

least the reasons cited above, independent claims 2039 and 2078 are not obvious over the cited art. Applicant submits, however, that many of the claims dependent on claims 2039 and 2078 may be separately patentable.

For example, claims 2042 and 2081 describe a combination of features including: "wherein at least one of the one or more heaters comprises an electrical heater." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2043 and 2082 describe a combination of features including: "wherein at least one of the one or more heaters comprises a surface burner." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Amended claims 2050 and 2089 describe a combination of features including: "wherein allowing the heat to transfer to the part of the formation heats the part of the formation to increase a thermal conductivity of at least a portion of the part of the formation to greater than about 0.5 W/(m °C)." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

# G. The Claims Are Not Obvious Over Tsai In View of Elkins Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2046 and 2085 under 35 U.S.C. § 103(a) as being unpatentable over Tsai in view of U.S. Patent No. 2,734,579 to Elkins (hereinafter "Elkins"). Applicant respectfully disagrees with these rejections.

Claims 2046 and 2085 describe a combination of features including: "controlling a pressure and a temperature within at least a majority of the part of the formation, wherein the

pressure is controlled as a function of temperature, or the temperature is controlled as a function of pressure." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

### H. The Claims Are Not Obvious Over Tsai In View Of Kasevich et al. Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2047, 2048, 2086, and 2087 under 35 U.S.C. § 103(a) as being unpatentable over Tsai in view of U.S. Patent No. 4,457,365 to Kasevich et al. (hereinafter "Kasevich"). Applicant respectfully disagrees with these rejections.

Claims 2047 and 2086 describe a combination of features including: "controlling the heat such that an average heating rate of the part of the formation is less than about 1 °C per day during pyrolysis within a pyrolysis temperature range of about 270 °C to about 400 °C."

Amended claims 2048 and 2087 describe a combination of features including: "wherein heating energy/day (Pwr) provided to the volume is equal to or less than h\*V\*C $v*\rho_B$ ; wherein  $\rho_B$  is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is about 10 °C/day."

Kasevich states: "this invention provides for heating kerogen in oil shale with electric fields having frequency components in the range between 100 kilohertz and 100 megahertz where dry oil shale is selectively heated, with kerogen-rich regions absorbing energy from said fields at substantially higher rates than kerogen-lean regions." (Kasevich, col. 2, lines 9-15)

Tsai states: "This invention relates to the in situ combustion and gasification of a swelling bituminous coal by the injection of air for combustion into the coal bed from one or more injection holes and the production of a combustible gas from one or more production holes." (Tsai, col. 1, lines 6-10)

Obviousness can only be established by "showing some objective teaching in the prior art or that knowledge generally available to one of ordinary skill in the art would lead that individual to combine the relevant teaching of the references." *In re Fine*, 837 F.2d 1071, 5 USPQ2d 1596, 1598 (Fed. Cir. 1988). Applicant respectfully submits that the features of the electric field heating method of Kasevich for an oil shale formation would not be suitable for modifying the in situ combustion process of Tsai for a coal formation to produce the features described in claims 2047, 2048, 2086, and 2087.

## I. The Claims Are Not Obvious Over Tsai In View of Stoddard et al. Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2063, 2064, 2102 and 2103 under 35 U.S.C. § 103(a) as being unpatentable over Tsai in view of U.S. Patent No. 4,463,807 to Stoddard et al. (hereinafter "Stoddard"). Applicant respectfully disagrees with these rejections.

Claims 2063 and 2102 describe a combination of features including: "wherein the produced mixture comprises ammonia, and wherein greater than about 0.05% by weight of the produced mixture is ammonia." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2064 and 2103 describe a combination of features including: "wherein the produced mixture comprises ammonia, and wherein the ammonia is used produce fertilizer." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

## J. The Claims Are Not Obvious Over Tsai In View of Gregoli et al. Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2068-2071 and 2107-2110 under 35 U.S.C. § 103(a) as

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being unpatentable over Tsai in view of U.S. Patent No. 6,016,867 to Gregoli et al. (hereinafter "Gregoli"). Applicant respectfully disagrees with these rejections.

Claims 2068 and 2107 describe a combination of features including: "altering a pressure within the formation to inhibit production of hydrocarbons from the formation having carbon numbers greater than about 25." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2069 and 2108 describe a combination of features including: "recirculating a portion of hydrogen from the mixture into the formation." Applicant submits at least the abovequoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2070 and 2109 describe a combination of features including: "providing hydrogen (H<sub>2</sub>) to the heated part of the formation to hydrogenate hydrocarbons within the part of the formation; and heating a portion of the part of the formation with heat from hydrogenation." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2071 and 2110 describe a combination of features including: "producing hydrogen and condensable hydrocarbons from the formation; and hydrogenating a portion of the produced condensable hydrocarbons with at least a portion of the produced hydrogen." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

#### The Claims Are Not Obvious Over Tsai In View of Van Meurs et al. Pursuant To 35 K. U.S.C. § 103(a)

The Examiner rejected claims 2040, 2075, 2076, 2079, 2114, 2115, 5396 and 5397 under

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35 U.S.C. § 103(a) as being unpatentable over Tsai in view of U.S. Patent No. 4,886,118 to Van Meurs et al. (hereinafter "Van Meurs"). Applicant respectfully disagrees with these rejections.

Amended claim 2040 and claim 2079 describe a combination of features including: "wherein the one or more heaters comprise at least two heaters, and wherein superposition of heat from at least the two heaters pyrolyzes at least some hydrocarbons within the part of the formation." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2075 and 2114 describe a combination of features including: "wherein at least about 7 heaters are disposed in the formation for each production well." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 2076 and 2115 describe a combination of features including: "further comprising providing heat from three or more heaters to at least a portion of the formation, wherein three or more of the heaters are located in the formation in a unit of heaters, and wherein the unit of heaters comprises a triangular pattern." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

Claims 5396 and 5397 describe a combination of features including: "wherein at least about 20 heaters are disposed in the formation for each production well." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

#### The Claims Are Not Obvious Over Tsai In View of Van Meurs And In Further View L. of Salomonsson Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claims 2077 and 2116 under 35 U.S.C. § 103(a) as being

unpatentable over Tsai in view of Van Meurs and in further view of U.S. Patent No. 2,914,309 to Salomonsson (hereinafter "Salomonsson"). Applicant respectfully disagrees with these rejections.

Claims 2077 and 2116 describe a combination of features including: "further comprising providing heat from three or more heaters to at least a portion of the formation, wherein three or more of the heaters are located in the formation in a unit of heaters, wherein the unit of heaters comprises a triangular pattern, and wherein a plurality of the units are repeated over an area of the formation to form a repetitive pattern of units." Applicant submits at least the above-quoted features of the claims, in combination with other features of the claims, do not appear to be taught or suggested by the cited art.

# M. The Claim Is Not Obvious Over Terry In View of Elkins Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claim 5399 under 35 U.S.C. § 103(a) as being unpatentable over Terry in view of Elkins. Applicant respectfully disagrees with this rejection.

For at least the reasons cited above, independent claim 5398 is not obvious over the cited art. Furthermore, applicant submits that many of the claims dependent on claim 5398 may be separately patentable.

Claim 5399 describes a combination of features including: "controlling a pressure and temperature within at least a majority of the portion, wherein the pressure is controlled as a function of temperature, or the temperature is controlled as a function of pressure." Applicant submits at least the above-quoted features of the claim, in combination with other features of the claim, do not appear to be taught or suggested by the cited art.

N. The Claim Is Not Obvious Over Terry In View of Kasevich Pursuant To 35 U.S.C. § 103(a)

The Examiner rejected claim 5403 under 35 U.S.C. § 103(a) as being unpatentable over Terry in view of Kasevich. Applicant respectfully disagrees with this rejection.

Amended claim 5403 describes a combination of features including: "wherein heating energy/day (Pwr) provided to the selected volume is equal to or less than  $h*V*C_v*\rho_B$ , wherein  $\rho_B$  is an average formation bulk density, and wherein an average heating rate (h) of the selected volume is about 10 °C/day." Applicant submits at least the above-quoted features of the claim, in combination with other features of the claim, do not appear to be taught or suggested by the cited art.

Terry discloses: "A method of producing combustible gases, synthetic crude oils, coal chemicals and heat from coal in situ utilizes the combined teachings of in situ gasification, liquefaction and pyrolysis." (Terry, Abstract, lines 1-4)

For at least the reasons cited above in section G of this document, Applicant respectfully submits that the features of the electric field heating method of Kasevich for an oil shale formation would not be suitable for modifying the in situ combustion process of Terry for a coal formation to produce the features described in claim 5403.

#### O. Summary

Applicant submits that all claims are in condition for allowance. Favorable consideration is respectfully requested.

It is believed that no fees are due in association with the filing of this and accompanying documents. If any extension of time is required, Applicant hereby requests the appropriate extension of time. If any fees are required, please charge those fees to Meyertons, Hood, Kivlin,

Kowert & Goetzel, P.C. Deposit Account Number 50-1505/5659-02200/EBM.

Respectfully submitted,

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